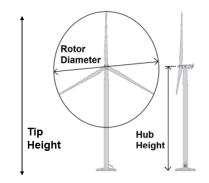
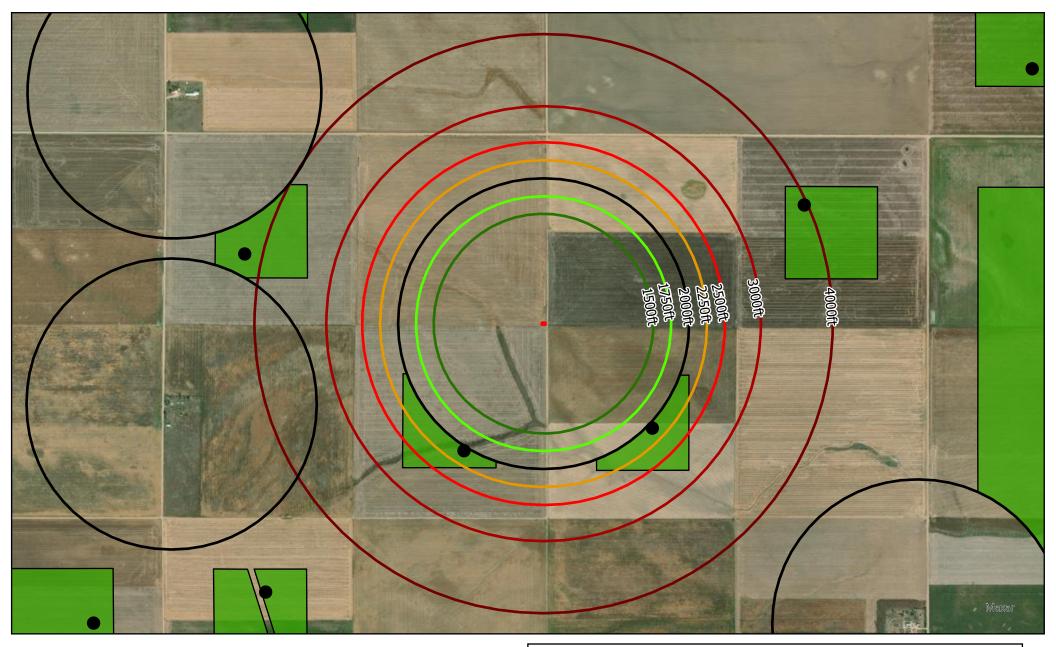
Demonstration of Setback Distances

| Turbine Component | | meters | | feet | |
|--------------------------|------------|--------|---------|-------|----------|
| Tower Hub Height | | 104 | 94 34 | | |
| Rotor Diameter | | 163 | 535 | | |
| Maximum Tower Height | | 185.5 | 5.5 608 | | |
| V163 4.5 MW @ 104m HH | Tip Height | 1.1x | 1. | .5x | 2x |
| Height (ft) | 608.6 | 669.5 | | 912.9 | 1,217.20 |

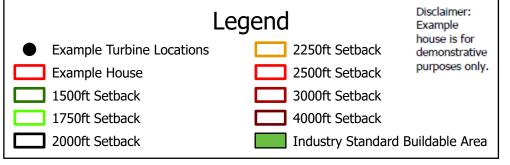


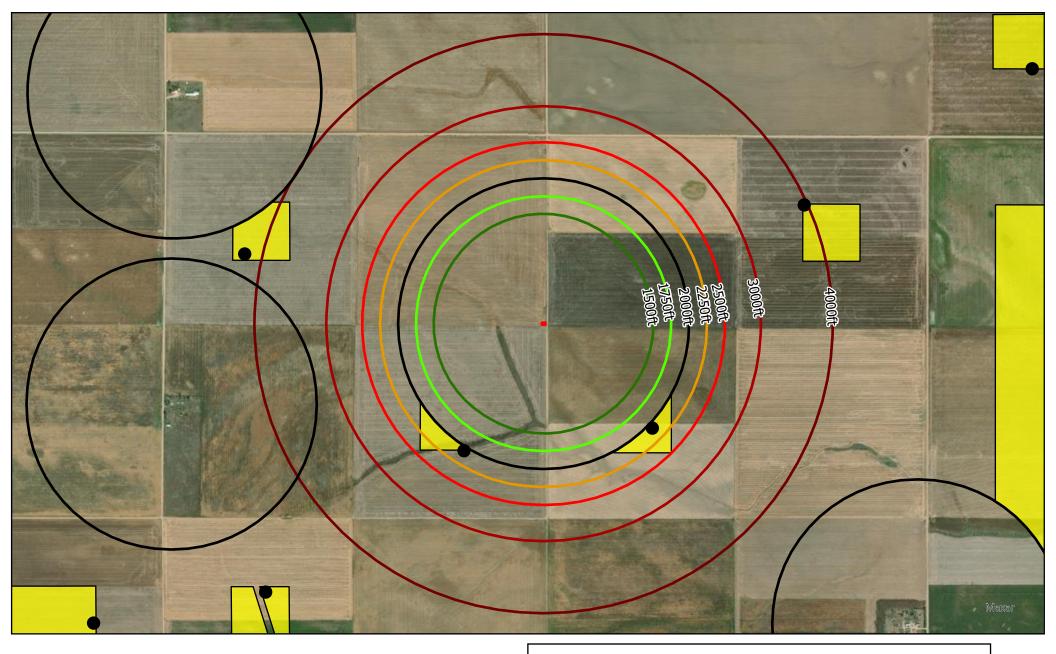
| Proposal for Reduction of Setback | | | | | | | | |
|---|---|---|--|---|--|--|--|--|
| | Sedgwick County "Minimum Setback" per Section 13-105.C3 | Applicant's Reduction of Setback Request | Logan County Wind Regulations (5/2/2023) | Phillips County Wind Regulations (11/18/2022) | | | | |
| Setback of Wind Turbine from above- ground public electric power lines or communication lines | 2 times system height | 1.5 times system height | 1.5 Times Tip Height | 1.1 times system height or 500 feet, whichever is greater | | | | |
| Setback of Wind Turbine from public road or highway or railroad | 2 times system height | 1.5 times system height | 1.5 Times Tip Height | 1.1 times system height or 500 feet, whichever is greater | | | | |
| Setback of Wind Turbine from public road or highway with ADT of 7,000 or more | 2 times system height or 420 feet, whichever is greater | 1.5 times system height or 420 feet, whichever is greater. | 1.5 Times Tip Height | 1.1 times system height or 800 feet, whichever is greater | | | | |
| Setback from all other property lines, unless appropriate easements are secured from adjacent property owners or other acceptable mitigation is approved by the Board | 2 times system height or 1000 feet, whichever is greater. | 1.5 times system height or 1000 feet, whichever is greater. | No Minimum Setback | 1.1 times system height or 500 feet, whichever is greater | | | | |



Industry Standard: 1.1 x Tip Height

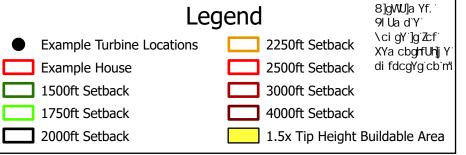
Green is the build-able area after setting back 1.1 x tip height from **property lines, roads, & above ground lines** & 2,000' from homes. 1.1 x tip height is the safety setback commonly used in wind development across the US & CO.

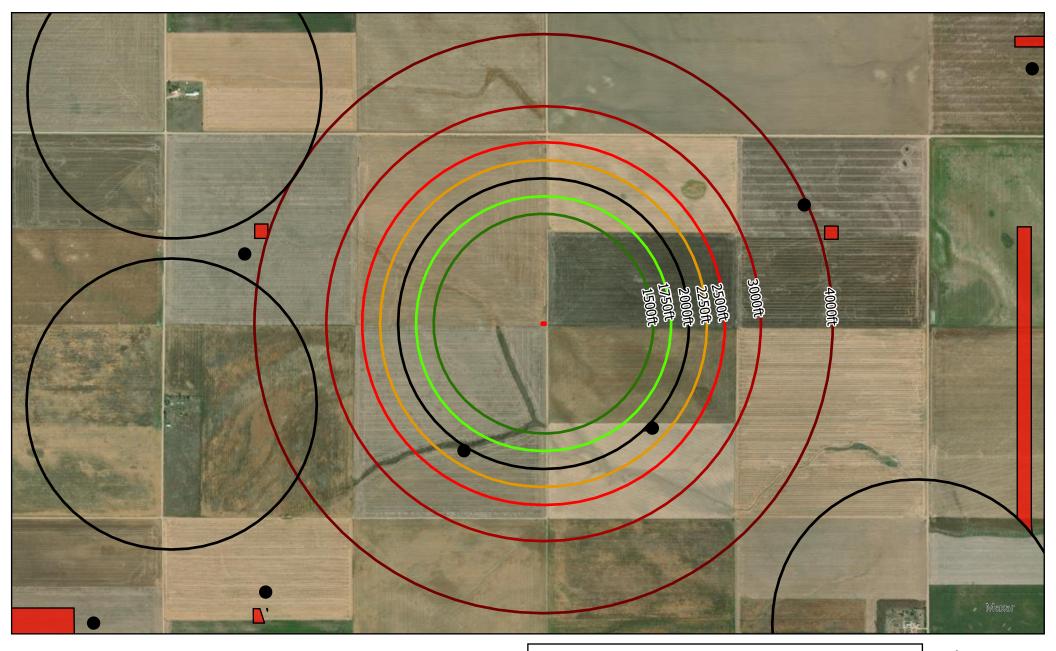




Application Standard: 1.5 x Tip Height

Yellow is the build-able area remaining after setting back 1.5 x tip height from **property lines, roads, & above ground lines** & 2,000' from off site inhabited structures. These are the setbacks used in the Overland Pass Energy East permit application





Section 13 Sedgwick County Setback: 2 x Tip Height

Red is the build-able area remaining after setting back 2 x tip height from **property lines**, **roads**, **& above ground lines** & 2,000' from off site inhabited structures. Build-able area is very limited, and in some parcels, eliminated.

